



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 06.05.2016

No. F.DTL/207/2016-17/DGM(SO)/EAC/40

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of April-16

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of April, 2016 .

The energy accounts contain the following

- | | |
|------------|--|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant & Energy scheduled to STOA customers. |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2014 to 31.03.2019 & MYT regulation of DERC vide order dated 13.07.12 issued for IPGCL / PPCL for MYT Control period FY 12-13 to 14-15 & extended further vide order dated 22.10.14.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of

power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



(S. K. Sinha)
Dy. General Manager(System Operation)

Copy for kind information:

E.D.(I),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SCADA)

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A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'16	0.00	0.00
GT	Apr'16	86.98	86.98
PPCL	Apr'16	97.16	97.16
Bawana	Apr'16	61.98	61.98
BTPS#	Apr'16	57.40	57.40
Rithala**	Apr'16	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 & 21.03.2016 subject to finalisation at the end of financial Year.

PAFM or PAFN	=	$10000 * \frac{\sum_{i=1}^{N} Dci \{N * IC * (100 - Aux)\}}{N}$ %
AUX	=	Normative Auxiliary Energy Consumption in %
Dci	=	Average Declared Capacity (in Ex-bus MW),
IC	=	Installed Capacity (in MW) of the Generating station
N	=	Number of days during the period i.e. month or the year as the case may be.
PAFM	=	Plant Availability factor Achieved during the month in %
PAFN	=	Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)(PAF1 / NAPAF) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) (PAFY / NAPAF) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'16	33.420	16.100	25.660	17.730	7.090	0	0
RPH	Apr'16	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'16	61.110	8.600	30.290				
PPCL	Apr'16	30.980	17.610	21.110	30.300			
Rithala	Apr'16	30.980	17.610	21.110	30.300			

Weighted Avg. entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'16	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Apr'16	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
GT	Upto Apr'16	61.1100	8.6000	30.2900				
PPCL	Upto Apr'16	30.9800	17.6100	21.1100	30.3000			

Cum. Weighted Avg. entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	MP
BTPS	Upto Apr'16	33.4200	16.1000	25.6600	17.7300	7.0900	0.0000

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C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.783	3.363	
DADRI TPS*	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS*	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	42.860	24.812	4.899	13.149	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.4996	3.0818	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16.

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D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.783	3.363	
DADRI TPS*	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS*	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	42.860	24.812	4.899	13.149	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAAR-I	5.710	2.508	1.450	1.752	
UNCHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.4996	3.0818	




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E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	72.860610
	BYPL	35.406596
	TPDDL	56.312543
	NDMC	38.893560
	MES	16.005441
	MP	0.000000
	Total	219.478750
RPH*	BRPL	-0.711608
	BYPL	-0.404825
	TPDDL	-0.485566
	NDMC	0.000000
	MES	0.000000
	IP	0.720000
	Total	-0.882000
GT(APM, PMT, RLNG)	BRPL	14.895029
	BYPL	1.520935
	TPDDL	7.821785
	NDMC	0.000000
	MES	0.000000
Total	24.237750	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	




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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	49.619323
	BYPL	28.967505
	TPDDL	34.674764
	NDMC	48.228658
	MES	0.000000
	Total	161.490250
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	20.267443
	BYPL	11.594990
	TPDDL	14.610467
	NDMC	4.805187
	MES	1.204420
	PUNJAB	6.017269
	HARYANA	6.273473
	Total	64.773250
Bawana (S-RLNG)	BRPL	1.612019
	BYPL	0.927040
	TPDDL	1.680843
	NDMC	0.375964
	MES	0.093726
	PUNJAB	0.511181
	HARYANA	0.536977
	Total	5.737750
Rithala(N- Gas)	TPDDL	0.000000
Rithala(Spot)	TPDDL	0.000000




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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	0.3356275	0.1474193	0.0852290	0.1029792	
ANTA RF		0.0000000	0.0000000	0.0000000	
AURIYA GF	5.3354075	2.3415670	1.3579966	1.6358439	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF	0.0035175	0.0000000	0.0035175	0.0000000	
BAIRASIUL*	6.4584375	3.8023405	0.0000000	2.6560970	
CHAMERAHEP*	10.5893250	6.2343592	0.0000000	4.3549658	
CHAMERA-II HEP*	9.6760850	5.6966983	0.0000000	3.9793867	
CHAMERA-III HEP*	5.6977875	3.3545154	0.0000000	2.3432721	
DADRI GF	10.7094377	4.7015282	2.7235210	3.2843885	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.0188241	0.0000000	0.0188241	0.0000000	
DADRI TPS	364.1458075	179.8801181	36.0764448	91.6229557	56.5662889
DADRI-II TPS	235.8134167	106.5835433	59.5303550	69.6995184	0.0000000
DHAULIGANGA *	3.8079725	2.2419057	0.0000000	1.5660668	
DULAHSTI HEP*	17.5260025	10.3182587	0.0000000	7.2077438	
JHAJJAR	198.0569125	119.7135100	21.6974968	56.6459057	
KOLDAM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	6.1375075	4.2545202	0.0000000	1.8829873	
NAPP	30.1863390	13.2578401	7.6673301	9.2611688	
NATHPA JHAKRI*	21.4492875	12.6280535	0.0000000	8.8212340	
RAPP C	36.5386670	16.0477825	9.2808214	11.2100631	
RIHAND STPS	41.7360450	17.8573952	11.2934822	12.5851676	
RIHAND-II STPS	73.5893300	31.6080575	19.5393109	22.4419616	
RIHAND-III STPS	78.9441275	34.3818750	20.5360426	24.0262099	
SEWA-II HEP*	5.4393300	3.2023511	0.0000000	2.2369789	
SINGRAULI	50.7223225	9.9333118	25.3007443	15.4882664	
SALAL HEP*	24.1267825	14.2044019	0.0000000	9.9223806	
TEHRI HEP	7.3690325	5.1082133	0.0000000	2.2608192	
TANAKPUR*	0.6287375	0.3701629	0.0000000	0.2585746	
UNCHAHAAR-I	8.1862500	3.5237728	2.2642488	2.3982284	
UNCHAHAAR-II	12.3214475	5.4838091	3.3189804	3.5186580	
UNCHAHAAR-III	13.4530375	5.8848298	3.6851530	3.8830547	
URI HEP*	27.9188075	16.4369187	0.0000000	11.4818888	
URI -II HEP*	15.6777500	9.2301185	0.0000000	6.4476315	
		0.0000000	0.0000000	0.0000000	
PARBATI -III *	2.9629375	1.7443998	0.0000000	1.2185377	
FARAKKA	4.3834920	2.0512165	1.2436665	1.0886090	
KAHALGAON-I	27.2885780	11.3472992	7.4651907	8.4760881	
KAHALGAON-II	97.8686980	41.5013407	26.0081716	30.3591857	
SASAN	300.1142020	46.5480837	172.0568605	81.5092578	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DVC(LT-3) at Ex-NRperiphery	176.3145300	77.4373416	44.7838906	54.0932978	
DVC(LT-3) at Ex-NR State periphery	174.3539880	76.5762715	44.2859130	53.4918035	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	60.1290320	26.4086709	15.2727741	18.4475870	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	59.4561300	26.1131323	15.1018570	18.2411407	
DVC(MEJIA7)(LT-8) at NR periphery	71.3052950		71.3052950		
DVC(MEJIA7)(LT-8) at NR State periphery	70.5071720		70.5071720		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	2.6595600			2.6595600	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	2.6133580			2.6133580	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	180.6275720			180.6275720	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	178.6054920			178.6054920	
TOWMCL				3.0770500	
SECI	11.6977040	4.0073380	3.8992680	3.7910980	



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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND STPS	7.4846397	3.2147992	1.9873085	2.2825319	
RIHAND-III STPS	5.2480130	2.2856232	1.3651860	1.5972038	
UNCHA HAR-III	0.8186327	0.3580986	0.2242458	0.2362883	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	30.04.2016	12	30.04.2016	12.30
	5	17.04.2016	18.45	17.04.2016	21.00
PPCL	1	06.04.2016	6.00	06.04.2016	8.20
		21.04.2016	14.59	21.04.2016	16.25
		24.04.2016	13.15	24.04.2016	21.27
	2	29.04.2016	11.58	29.04.2016	12.46
		01.04.2016	3.18	01.04.2016	9.07
		11.04.2016	4.31	11.04.2016	6.50
		15.04.2016	12.02	15.04.2016	12.51
		21.04.2016	14.59	21.04.2016	16.32
		24.04.2016	13.15	24.04.2016	14.15
		25.04.2016	6.48	25.04.2016	8.00
		28.04.2016	13.35	28.04.2016	14.22
		29.04.2016	11.58	29.04.2016	12.50
		Bawana	3	18.04.2016	5.23
18.04.2016	19.10			18.04.2016	20.20
20.04.2016	2.54			20.04.2016	8.17
Rithala			-Nil-		

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MANAGER(SO/EA)

Annexure-5

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of April'16

L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	-54.732211

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |

Amal

Amal

MANAGER(SO/EA)

Annexure-6

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of April'16

M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Apr'16	11.139034

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Injected (Infir) by East Delhi Municipal Waste Plant as per SEM

Month	Total Injection by EDMWP* in Mus(as per SEM)
Apr'16	0.377678

*(-) sign indicate net power drawal from BYPL.

O) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration
1	Duggar Fiber Pvt. Ltd./TPDDL	IEX	0.825340	From 01.04.16 to 29.04.16 under ISOA/0061/04
2	Fortis Hospotel Limited/TPDDL	IEX	0.240000	From 05.04.16 to 15.04.16 & 17.04.2016 to 30.04.2016 under partial OA ISOA/0070/01
3	Shiva Alloys Private Limited/TPDDL	IEX	0.4988650	From 03 to 5,7,11-12,14- 19,21-26 & 28 to 30.04.16 under ISOA/0060/02
4	DLF Limited DLF Mall Saket New Delhi/BRPL	IEX	0.1991175	From 14.04.16 to 17.04.16 under ISOA/0062/01
5	Lodhi Property Company Limited/BRPL	IEX	0.4248725	From 14.04.16 to 30.04.16 under ISOA/0058/01

6	Max Healthcare Institute Limited/TPDDL	IEX	0.2229200	From 13.04.16 to 26.04.16 & 28.04.2016 to 30.04.2016 under ISOA/0067/01
7	Avdhut Swami Metal Works/BYPL	IEX	0.486760	From 01.04.16 to 30.04.16 under ISOA/0055/05

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MANAGER(SO/EA)

Annexure-7

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of April'16

P) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	36.7764250	-5.3256950
	BYPL	1.2104575	-17.4731000
	TPDDL	26.9207400	-7.1386800
	NDMC	11.7548900	-26.1710850
	MES	0.0000000	0.0000000
	Total		76.6625125
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total		0.0000000

All figures are at Delhi Periphery

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MANAGER(SO/EA)